

# **PRODUCTION OF MEMBRANE FOR CO<sub>2</sub>/N<sub>2</sub>SEPARATION EFFECT OF DILUENTS EXTRACTION TIME ON PP-DPE MEMBRANE**

**AHMAD FADHIL HANAFI BIN ABDULLAH**

Thesis submitted in partial fulfilment of the requirements  
for the award of the degree of  
Bachelor of Chemical Engineering (Gas Technology)

**Faculty of Chemical & Natural Resources Engineering  
UNIVERSITI MALAYSIA PAHANG**

**JANUARY 2014**

**©AHMAD FADHIL HANAFI (2014)**

## ABSTRACT

The main factors that contribute for the raising of global warming are CO<sub>2</sub> gas. Production of membrane is actually one of the methods for the separation of CO<sub>2</sub> gas. Membrane technology is continuity and simplicity process compared to the others conventional separation technology. The membranes were prepared from thermal induced phase separation method with 80 wt% of diphenyl ether using the hot steel as a casting with thickness of 500 µm. The membranes were selected to extract into the methanol within 1 hour, 2 hours, 3 hours, and 4 hours of immersion. For the physical and chemical characterization membrane, Scanning Electron Microscopy (SEM) and Fourier Transform Radiation (FTIR) will be used. This research need to calculate the gas permeability and selectivity after single gas permeation is tested with different of pressure. Refer to SEM analysis, the figure for the 4 hours time diluents extraction gives the better pore production compare to 3 hours, 2 hours and 1 hour diluents extraction as the methanol completely remove all the air inside the membrane. If the methanol completely removed the air inside the membrane, the image capture becomes clear and better pore will produced. For FTIR analysis, there have no different functional group inside the membrane after immersed into the methanol. From 1 hour until 4 hours of diluents extraction of membrane have the same functional group of alcohol with the structure of (O-H) stretch that mean the presence of methanol inside the membrane and functional group of ether (C-O-C) stretch and alkanes (C-H) stretch since the membrane is produced by polypropylene and diphenyl ether as a solvent. For the gas permeation, the diluents extraction into methanol for 4 hours gives the highest permeability for the CO<sub>2</sub> and N<sub>2</sub> single gas permeation test. The relation between gas permeation tests with SEM morphology test for the better pore on cross section membrane will cause the good permeability on CO<sub>2</sub>/N<sub>2</sub> gas. However, it is difficult to ensure the selectivity of the membrane increase when the permeability increase since the permeability is inversely proportional to selectivity.

Keywords: Polypropylene membrane; methanol immersion; diphenyl ether; gas permeation

## ABSTRAK

Faktor utama yang menyumbang kepada peningkatan pemanasan bumi adalah berpunca daripada gas CO<sub>2</sub>. Penghasilan membran adalah salah satu cara untuk memisahkan gas CO<sub>2</sub>. Teknologi penghasilan membran adalah proses yg lebih mudah berbanding teknologi proses pemisahan yang lain. Membran telah dihasilkan melalui proses therma pemisahan fasa dengan kepekatan 80 wt% eter diphenyl dengan menggunakan besi panas sebagai alat pemutus dengan ketebalan 500 µm. Membran telah dipilih untuk direndam kedalam methanol selama 1 jam, 2 jam, 3 jam dan 4 jam masa rendaman. Untuk menguji sifat fizikal dan sifat kimia membran, pengimbasan electron mikroskop (SEM) dan fourier transform spektroskopi inframerah (FTIR) akan digunakan. Kajian ini perlu mengira kebolehtelapan dan pemilihan selepas penyerapan gas tunggal diuji dengan perbezaan tekanan. Merujuk kepada SEM, gambar yang mempunyai masa rendaman selama 4 jam mempunyai liang yang lebih baik berbanding 3 jam, 2 jam dan 1 jam rendaman pengekstrakan bahan pencair kerana metanol telah mengeluarkan kesemua udara di dalam membran. Untuk FTIR analisis, tiada perbezaan antara kumpulan berfungsi di dalam membran selepas direndam kedalam metanol. Dari 1 jam hingga 4 jam rendaman, membran mengandungi kumpulan berfungsi seperti alkohol dengan struktur (O-H) regangan membuktikan kewujudan metanol di dalam membran, kumpulan berfungsi seperti eter (C-O-C) regangan dan alkana (C-H) regangan kerana membran diperbuat daripada polipropilena dan diphenyl eter sebagai bahan pencair. Untuk kebolehtelapan gas, rendaman kedalam metanol selama 4 jam menghasilkan kebolehtelapan yang paling tinggi untuk gas CO<sub>2</sub> dan N<sub>2</sub>. Bagaimanapun, amatlah sukar untuk memastikan pemilihan membran meningkat apabila kebolehtelapan meningkat kerana hubungan antara mereka adalah berkadar songsang antara satu sama lain.

Kata kunci: membran polipropilena; metanol rendaman; Diphenyl eter; gas penyerapan

.

# TABLE OF CONTENTS

SUPERVISOR'S DECLARATION .....	IV
STUDENT'S DECLARATION .....	V
<i>Dedication</i> .....	VI
ACKNOWLEDGEMENT .....	VII
ABSTRACT.....	VIII
TABLE OF CONTENTS.....	X
LIST OF FIGURES .....	XII
LIST OF TABLES .....	XIII
LIST OF ABBREVIATIONS.....	XIV
LIST OF ABBREVIATIONS.....	XV
1 INTRODUCTION .....	1
1.1 Background .....	1
1.2 Problem statement.....	2
1.3 Objective .....	3
1.4 Scope .....	3
2 LITERATURE REVIEW .....	4
2.1 Membrane Separation Process .....	4
2.1.1 Ultrafiltration .....	4
2.1.2 Reverse osmosis.....	5
2.1.3 Gas Separation .....	5
2.1.3.1 History of membrane in gas separation system .....	7
2.1.3.2 Absorption.....	7
2.1.3.3 Adsorption.....	8
2.1.3.4 Membrane .....	8
2.1.3.5 Comparison between gas separation .....	8
2.2 Membrane Module .....	9
2.2.1 Plate and Frame.....	9
2.2.2 Tubular.....	10
2.2.3 Hollow Fiber .....	10
2.2.4 Flat Sheet .....	10
2.3 Membrane Classification.....	11
2.3.1 Microporous Membrane.....	11
2.3.2 Electrically Charged Membrane .....	11
2.3.3 Assymmetric Membrane .....	12
2.4 Method to Produce the Membrane .....	12
2.4.1 Phase Inversion .....	12
2.4.1.1 Immersion Precipitation.....	12
2.4.1.2 Air Casting of Dope Solution .....	13
2.4.2 Thermal Phase Induce Separation.....	13
3 METHODOLOGY .....	14
3.1 Research Design.....	14
3.2 Material Selection .....	15
3.2.1 Isotactic Polypropylene (iPP) .....	15
3.2.2 Diphenyl Ether .....	16
3.2.3 Carbon Dioxide and Nitrogen Gas.....	17
3.3 Preparation of Casting Solution .....	17

3.4	Membrane Casting .....	18
3.5	Gas Permeation Test .....	19
3.6	Membrane Characterization.....	21
3.6.1	Scanning Electron Microscopy (SEM) .....	21
3.6.2	Fourier Transform Infrared Radiation (FTIR) .....	21
4	RESULT AND DISCUSSION .....	22
4.1	Effect of the diluents extraction of the membrane into the methanol on the membrane morphology .....	22
4.2	Effect of the diluents extraction of the membrane into the methanol on the FTIR analysis .....	25
4.3	Effect of the diluents extraction of the membrane into the methanol to the performance of PP-DPE membrane.....	29
4.3.1	Effect of pressure on CO <sub>2</sub> permeation for PP-DPE time of diluents extraction of the membrane .....	29
4.3.2	Effect of pressure on N <sub>2</sub> permeation for PP-DPE time of diluents extraction of the membrane.....	30
4.3.3	Effect of pressure on permeability of CO <sub>2</sub> /N <sub>2</sub> separation for PP time of diluents extraction of the membrane.....	32
4.3.4	Effect of pressure on selectivity of CO <sub>2</sub> /N <sub>2</sub> separation for PP time of diluents extraction of the membrane .....	35
5	CONCLUSION AND RECOMMENDATION.....	38
5.1	Conclusion .....	38
5.2	Recommendations.....	39
6	REFERENCES .....	40
	APPENDICES .....	45

## LIST OF FIGURES

Figure 2-1:	Reverse osmosis process.....	5
Figure 2-2:	Flat sheet module.....	11
Figure 3-1:	The flowchart of the workflow.....	14
Figure 3-2:	The chemical structure of iPP.....	15
Figure 3-3:	The chemical structure of Diphenyl ether.....	16
Figure 3-4:	Casting steel.....	19
Figure 3-5:	Gas permeation system.....	20
Figure 4-1:	Morphology cross section image of 4 hours diluents extraction.	22
Figure 4-2:	Morphology cross section image of 3 hours diluents extraction.	23
Figure 4-3:	Morphology cross section image of 2 hours diluents extraction.	24
Figure 4-4:	Morphology cross section image of 1 hour diluents extraction..	24
Figure 4-5:	Absorbance peak of extraction time of 1 hour.....	26
Figure 4-6:	Absorbance peak of extraction time of 2 hours.....	26
Figure 4-7:	Absorbance peak of extraction time of 3 hours.....	27
Figure 4-8:	Absorbance peak of extraction time of 4 hours.....	27
Figure 4-9:	Comparison graph of PP-DPE membrane with different diluents extraction time.....	28
Figure 4-10:	The volumetric flowrate versus time of diluents extraction graph for CO <sub>2</sub> gas.....	30
Figure 4-11:	The volumetric flowrate versus time of diluents extraction graph for N <sub>2</sub> gas.....	32
Figure 4-12:	The permeability of CO <sub>2</sub> gas against diluents extraction time....	34
Figure 4-13:	The permeability of N <sub>2</sub> gas against diluents extraction time.....	35
Figure 4-14:	The graph of selectivity against pressure for 1 hour, 2 hours, 3 hours and 4 hours of diluents extraction.....	36
Figure 4-15:	The graph of selectivity against permeability of CO <sub>2</sub> .....	36
Figure 4-16:	The graph of selectivity against permeability of N <sub>2</sub> .....	37

## LIST OF TABLES

Table 2-1:	Commercialization of membrane technology for various application according to the year .....	4
Table 2-2:	Application of membrane gas separation units.....	6
Table 2-3:	Comparison of gas separation system.....	8
Table 3-1:	Basic properties of (iPP).....	15
Table 3-2:	Basic properties of DPE.....	16
Table 3-3:	Properties of pure CO <sub>2</sub> and N <sub>2</sub> .....	17
Table 4-1:	Wavenumber of FTIR analysis.....	23
Table 4-2:	Effect of pressure on volumetric flow rate of CO <sub>2</sub> gas permeation of PP-DPE time of diluents extraction membrane.....	29
Table 4-3:	Effect of pressure on volumetric flow rate of N <sub>2</sub> gas permeation of PP-DPE time of diluents extraction membrane.....	31
Table 4-4:	Result of permeability of CO <sub>2</sub> and N <sub>2</sub> gas for 1 hour, 2 hours, 3 hours and 4 hours of diluents extraction membrane sample.....	33

## LIST OF ABBREVIATIONS

$\alpha$	Selectivity
$\Delta p$	Pressure different across membrane



## LIST OF ABBREVIATIONS

PP	Polypropylene
CO <sub>2</sub>	Carbon Dioxide
N <sub>2</sub>	Nitrogen
CH <sub>3</sub> OH	Methanol
DPE	Diphenyl Ether
SEM	Scanning Electron Microscope
FTIR	The Fourier Transform Infrared Spectroscopy
TIPS	Thermally Induced Phase Separation
PA	Permeability of desired gas (CO <sub>2</sub> )
PB	Permeability of desired gas (CH <sub>4</sub> )
Pi	Permeability coefficient of gas
Qi	Volumetric flowrate of gas i
A	Membrane effective surface area
l	Membrane skin thickness
(p/l) <sub>i</sub>	Pressure normalize flux or permeability of gas i
Q	Permeate volumetric rate

# 1 INTRODUCTION

## *1.1 Background*

In our life, carbon dioxide gas already release to the surrounding naturally. At the same time, many industrial remove the CO<sub>2</sub> gas as a waste product. As a result, the composition of CO<sub>2</sub> in the air will be increase. Unfortunately, this CO<sub>2</sub> gas is not good for human health. Back to the origin, CO<sub>2</sub> gas is a chemical compound of two oxygen atoms that have a covalent bond with a single carbon atom. As a gas, CO<sub>2</sub> is colorless and odorless that is harmful to human health in a concentration higher than 5000 ppm. The first person to discover CO<sub>2</sub> in gas form was Flemish Chemist Jan Baptist Van Helmond in the 17<sup>th</sup> century, and the properties of CO<sub>2</sub> were further researched by Scottish physician Joseph Black in the 18<sup>th</sup> century (Clem et al., 2006).

One of the effects that were created by CO<sub>2</sub> gas is the global warming and has been identified as the world's major environmental issues. This problem is made from the greenhouse effect. Actually, the greenhouse's function is to warm the earth by trapping the CO<sub>2</sub> gas inside the atmospheric layer. According to the increasing of CO<sub>2</sub> gas composition in the air that are release from the industries, the greenhouse gives the negative impact for the earth because it trapped too many CO<sub>2</sub> gas inside the atmospheric layer. As a result, the earth's temperature will be increase. Besides that, the increasing of the earth temperature also gives a side effect such as snow melt in the arctic, rise of sea level and shrinking the size of an area of the land (Nomura et al., 2010).

In order to separate this CO<sub>2</sub> gas, there are various types of CO<sub>2</sub> gas removal process such as solvent absorption, solid adsorption, direct conversion, cryogenic fractionators and membranes. This research will focus on membrane separation process. Membrane technology is continuity and simplicity process compared to conventional separation technology. Besides, this technology is flexibility in designed because it can be combined with each other and with other separation technologies to meet complex demand in separation technology. The other characteristic of membrane technologies

that give significant advantages to the industries is the compactness of its design that is suitable for the plant that is limited in area (Baker, 2002).

Polymer is the substance that can be used to prepare the membrane. In order to produce the membrane, it is important to select the suitable types of polymer. Polyvinylidene fluoride (PVDF), polypropylene (PP), polyethylene (PE) and polyvinylchloride (PVC) are an example of the polymer that are suitable to produce the membrane. This research will select the PP for the membrane production. The advantages of choosing PP rather than other polymers is because PP is a plastic material known for its ability to withstand very high temperatures without warping, its general sturdiness, and its water resistance. Normally, CO<sub>2</sub> gas release from the chemical plant is at a high temperature. So, it is relevant to choose polypropylene as a material to produce the membrane.

## ***1.2 Problem statement***

Separation of CO<sub>2</sub> is one of the important processes in many industrial areas. Membrane gas separation was chosen as a CO<sub>2</sub> capture technique. As we know, the main problems with the use of membrane based separation process in a wide range of application is the lack of membrane with high selectivity and permeability. Usually, membrane with high selectivity tends to exhibit less permeability. It is difficult to search the membrane with high selectivity and permeability at the same time as the selectivity is inversely proportional to the permeability. It is important to select the most compatible combination of polymer and solvent formulation to get the best performance of the membrane. The diluent extraction time of the membrane into the methanol is one of the significant factors in determining the membrane performance. The methanol actually can be used as an agent to remove the air inside the membrane. When the air inside the membrane is removed, the pore can be produced easily. Therefore, membrane formation based on the formation of the pore is an important part to get a good membrane performance for gas separation.

### ***1.3 Objective***

To study the performance of produced polypropylene membrane using gas separation.

### ***1.4 Scope***

1. Preparation of membrane using TIPS method from polypropylene and diphenyl ether with percentage 80 wt% of polypropylene with four different times of diluents extraction of membrane into methanol (1 hour, 2 hours, 3 hours and 4 hours times of immersion).
2. Physical and chemical properties of produced membrane are characterized using SEM and FTIR.
3. Test for CO<sub>2</sub>/N<sub>2</sub> gas separation using single gas permeation set in FKKSA lab.

## 2 LITERATURE REVIEW

### 2.1 Membrane Separation Process

There are many uses of membranes in the industries such as ultrafiltration, reverse osmosis, gas separation and many more. Table 2.1 shows that approximate data for commercialization of membrane technology for various applications according to the year (Perez and Zhang, 1997).

Table 2-1: Commercialization of the membrane technology for various applications according to the year

Technology	Industrial application	Commercialization
Electrodialysis	Desalination of brackish water	1952
Reverse Osmosis	Desalination of brackish seawater	1965
Ultra	Paint recovery (electrocoat)	1965
Electrosynthesis	Chlorine/caustic production	1972
Gas separation	Hydrogen recovery	1979
Pervaporation	Alcohol removal from water	1979
Nanofiltration	Softening of hard water	1990
Microfiltration	Filtration of portable water	1994

#### 2.1.1 Ultrafiltration

Ultrafiltration is one of the processes that attribute on the separating of small particles and diffuse molecules from fluids. Ultrafilters are the process of removing or rearrangement of sugars, non aqueous solvents, the separation of free from protein-

bound ligands, the elimination of materials of low molecular weight, of the rapid change of ionic or pH environment (Munir, 2006). The factor that can affect the separation process is the molecular size of the molecule. If the molecules have the same molecular size, the process cannot be removed. From the theory, the smaller pore size of the molecules will pass through the filter while the bigger molecules are sustained by the filter then it will be concentrated. The amplitude of material from 1K to 1000K (MW) is contains by certain ultrafiltration membrane, while salt and water will pass through (Maatsura, 1996).

### ***2.1.2 Reverse osmosis***

Reverse osmosis is the process where the salts and smalls molecules from lower molecular weight solutes are separated at high pressure (hydrostatic pressure). Usually, reverse osmosis rated by reservation of sodium chloride. The main function of the reverse osmosis is used to purify tap water to purities that excel distilled water quality. Figure 2.1 show the reverse osmosis process.

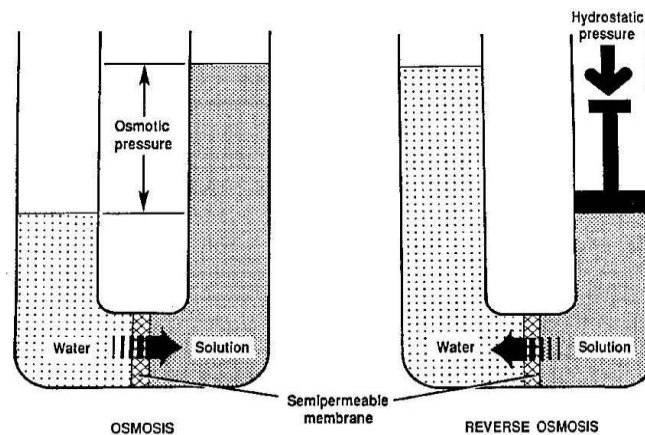


Figure 2-1: Reverse osmosis process

### ***2.1.3 Gas Separation***

Membrane gas separation normally used hydrostatic pressure and concentration gradient as a driving force. There are many applications of the membrane gas separation especially for the hydrogen gas mixture. Hydrogen recovery for synthesis gas ration

adjustment for  $H_2/CO_2$  gas,  $H_2$  recovery from hydroprocessing purge stream and  $H_2$  recovery from ammonia plant purge streams and other petrochemical plant stream. Other than that, it also can be used to separate oxygen/nitrogen mixtures, recovery for helium gas and biogas processing (Scott, 1998). ). Table 2.2 below shows application of membrane gas separation units.

Table 2-2: Application of membrane gas separation units (Nunes and Peinemann, 2006)

Gas Separation	Application
$O_2/N_2$	Nitrogen generation Oxygen enrichments
$H_2$ /hydrocarbon	Refinery hydrogen recovery
$H_2/CO$	Syngas ration adjustment
$H_2/N_2$	Ammonia purge gas
$CO_2/CH_4$	Acid gas treating enhanced oil recovery landfill gas upgrading
$H_2S$ /hydrocarbon	Sour gas treating
$H_2O$ /hydrocarbon	Natural gas dehydration
$H_2O$ /air	Air dehydration
Hydrocarbon/air	Pollution control hydrogen recovery
Hydrocarbon from process streams	Organic solvent recovery monomer recovery

### ***2.1.3.1 History of membrane in gas separation system***

In 1829, Thomas Graham found the gaseous osmosis for the air carbon dioxide system through a wet animal bladder. (Kesting and Fritzsche,1993). After that, in 1831 J.K. Mitchell noted that CO<sub>2</sub> gas was observed by rubber film to a larger degree than other gases, and was led to infer, accordingly, noticed that rubber expand with volume hence porosity was induced in solid sample which provide a way of penetration of CO<sub>2</sub> molecules. Then, 1866 Graham's law of diffusion was found. He described about "sorption diffusion" theory of gas transport through membrane. In his research, gas is permeated through a film (natural rubber) into vacuum not into air. He set up a series of relative permeation rates across the film for a number of gases that is amazingly close to modern estimates of the corresponding properties then state that no relation between these values and known diffusion coefficients in gases. Graham then, test for the first membrane gas separations and acquire oxygen riched air containing 46.6% oxygen. He discovered that changes in the thickness of films affects the flux but not the composition of permeate gas. On 1891, Kayser show the validity of Henry's law for adsorption of CO<sub>2</sub> in natural rubber ( Raul and Yampol'ski, 1994). The information and knowledge about the gas separation in membrane continues discovered until nowadays.

### ***2.1.3.2 Absorption***

Absorption application was found to remove the acid gas such as carbon dioxide and hydrogen sulphide (Maclean et al, 1986). This process actually is a physical process where a gas selectively diffused in a liquid and subsequently recovered through the effect of heat, pressure or chemical. The absorption takes place when normal boiling point of component operated or one or more of component have strong affinity for a particular solvent. One of the examples the application of absorption is CO<sub>2</sub> removal for synthesis gas and for scrubbing CO<sub>2</sub> and sulphur compound from natural gas.



### ***2.1.3.3 Adsorption***

Adsorption process apply the technique porous solid such as zeolite, carbon molecular sieve and aluminosilicates material to prefer adsorb one gaseous species versus others. The adsorbent is packed in carbon steel vessels and a higher pressure is used to adsorb while a lower pressure is used to desorb.

### ***2.1.3.4 Membrane***

Membrane is a thin barrier between feed and permeate gas stream and had been used to carry fluids. Thin asymmetric membranes was first assembly which contain of a thin, dense, outside layer was formed on a porous base layer, thick and developed from cellulose acetate (Loeb and Sourirajan, 1963). Gas separation is used to separate the mixture of gases using porous or non- porous membrane. This mechanism is quite different of transport involved. Separation of porous membrane is through the difference in Knudsen flows of component in the pores which are less size than mean free path of the molecules. Meanwhile, separation of gas through non-porous depend on different in permeability's of gases.

### ***2.1.3.5 Comparison between gas separation***

Summary of the gas separation system with their performance as shown in Table 2.3

Table 2-3: Comparison of Gas Separation Systems

Process	Advantages	Disadvantages
Cryogenic Distillation	<ul style="list-style-type: none"><li>• Low power consumption</li><li>• Could produce high purity products.</li><li>• Could achieve higher recovery compared to other process.</li></ul>	<ul style="list-style-type: none"><li>• Unable to economically scale down to very small size.</li><li>• Consist of highly integrated, enclosed system which does not permit easy handling of widely varying feed streams.</li></ul>
Adsorption	<ul style="list-style-type: none"><li>• Could obtain high purity of products.</li><li>• Can be supplied to remote locations where equipment size is critical.</li></ul>	<ul style="list-style-type: none"><li>• Lower recovery of products.</li><li>• Single relatively pure product.</li></ul>

Absorption	<ul style="list-style-type: none"> <li>• Excellent for CO<sub>2</sub> and H<sub>2</sub>S Removal</li> </ul>	<ul style="list-style-type: none"> <li>• High partial pressure needed for physical solvents</li> <li>• Low partial pressure needed for chemical solvent slow purity of acid gas</li> </ul>
Membrane	<ul style="list-style-type: none"> <li>• Versatility</li> <li>• Simplicity</li> <li>• Stable at high pressure</li> <li>• Could achieve high purity of product.</li> </ul>	<ul style="list-style-type: none"> <li>• Possible recompression of permeate.</li> <li>• Medium purity.</li> </ul>

## ***2.2 Membrane Module***

Membranes actually need a module for large surface area. Many types of module are used in the industries such as plate and frame module, tubular module, hollow fiber module and flat sheet module. There are many type of membrane that can be used as a good separator such as flat sheet into spirally wound modules or bundles of hollow fibers and casting epoxy resins on both ends and then encasing the bundle in carbon steel shells with appropriate entrance and exit nozzles (Maclean et al, 1986).

### ***2.2.1 Plate and Frame***

Plate and frame module is the uncomplicated module's structure and not arrogation for membrane replacement. This module has its own advantages such as low volume hold up per unit membrane area and ability to process highly viscous solution because of thin channel height (0.3-0.6 mm) (Belfort, 1988). This plate support a configuration which is closest to the plate membranes used in laboratory. The skills to apply this module firstly, sets of the two membranes are placed in a sandwich like with their feed sides facing each other, in each feed and permeate compartment thus obtained a suitable spacer is placed. The number of sets needed for a given membranes are furnished with sealings rings and the two end plates then builds up to a plate and frame stack.

### ***2.2.2 Tubular***

This module process need a number of membranes of tubular shape are closed in a container. The feed will flow through the center of the tubes while the permeate flow through the porous supporting tube into the module housing. Tubular module configuration commonly introduced by ceramic membrane. Energy consumption increases to per unit amount of liquid. Unfortunately, this module cannot operate by itself and need to be supported by a tube from outside.

### ***2.2.3 Hollow Fiber***

This module contains of a large number of fibers join together in a module. The self supporting membrane is suitable to use in this module. There are two arrangement of this module firstly, inside out where the feed solution passes through the bore of the fiber and the permeated is collected on the outside of the fiber. Secondly, outside in where the feed solution enters the module on the shell side of the fibers and the permeated passes into the fiber bore. Common diameters of hollow fibers are 25-200  $\mu\text{m}$ . Since no breaks or defects are allowed in a module, this requires very high standards of reproducibility and quality controls (Baker et al., 1991).

### ***2.2.4 Flat Sheet***

The flat sheet membrane is different among others because it is a simplest membrane module and easy for replacement. It is easy to prepare, handle and mount. Two membranes are placed in a sandwich-like fashion with feed side was feed each other (Teo et al., 2008). Figure 2.2 shows the flat sheet membrane.

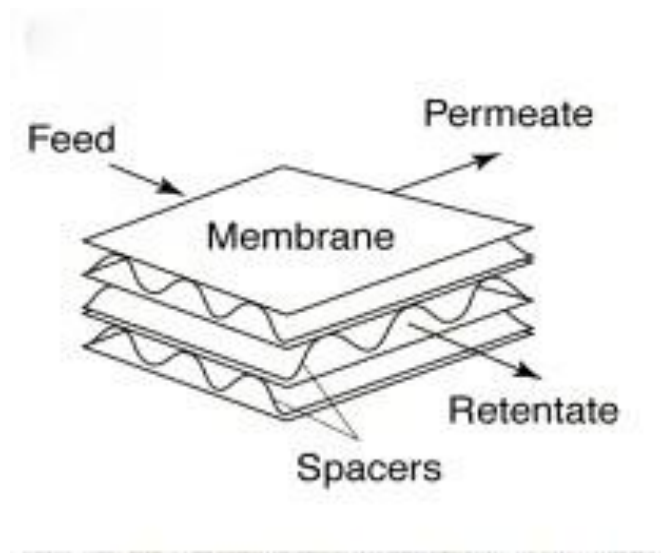


Figure 2-2: flat sheet module

## 2.3 *Membrane Classification*

There have a few sample of membrane listed that had been found but most of them still have the similar main principle and configuration.

### 2.3.1 *Microporous Membrane*

Membrane react nearly such a fiber filter and separates by a sieving mechanism detected by the pore diameter and particle size. Substances such as ceramics, graphite, metal oxide and polymers were used in making such membranes (Scott et al., 1998).

### 2.3.2 *Electrically Charged Membrane*

An ion changing membranes consist of highly swollen gels conducting a fixed positive or negative charges. These are generally used in the electro dialysis. (Nunes et al., 2003)

### ***2.3.3 Assymmetric Membrane***

Asymmetric membranes are consumed primarily for pressure driven membrane processes, such as ultrafiltration and gas separation. Their structure consist of a very thin (0.1 to 2.0 $\mu\text{m}$ ) polymer layer on highly porous 100 to 200 $\mu\text{m}$  thick sublayer (Strathmann, 1986). The sublayer only acts as a support and does not affect the separation characteristics or the permeation rate of the membrane in pressure driven processes. To obtain high permeation rates, the selective layer of gas separation membranes must be extremely thin (Baker, 2002). The advantage of asymmetric membranes is the membranes are surface filters retaining all the rejected materials at the surface where they can be release by shear forces applied by the feed solution moving parallel to the membranes surface (Costello, 1994)

## ***2.4 Method to Produce the Membrane***

### ***2.4.1 Phase Inversion***

This process is a casting solution consisting of polymer and solvent is immersed into a non-solvent coagulation bath. The mixtures then dissolved causes the casting solution will go through a phase transition by which the membrane then formed. The phase inversion process involves two different types of phase transition which is liquid-liquid phase, two-phase region and solidification phase (Pinnau 1991). There are many type of phase inversion method such as thermal precipitation, air casting of dope solution, precipitation from the vapor and immersion precipitation.

#### ***2.4.1.1 Immersion Precipitation***

Immersion precipitation casting of a polymer as a thin film on a support or extruded through a die, and is subsequently immersed in a non-solvent bath. Precipitation can occur because of the good solvent in the polymer solution is exchanged with non-solvent in the coagulation bath (Fleming, 1998).

#### ***2.4.1.2 Air Casting of Dope Solution***

Air casting technique process used the polymer to dissolve in a mixture of a volatile solvent and less volatile non solvent. During the evaporation of the solvent, the solubility of the polymer decreases and then phase separation will occur.

#### ***2.4.2 Thermal Phase Induce Separation***

Membrane preparation using thermal induce phase separation (TIPS) is the preparation of membrane includes phase separation of polymers. In the late 1970s and early 1980s, TIPS was assembly by Castro and then patented by several people for the preparation of microporous polymeric membranes and used by various companies (Chen et al., 2009). The advantage of TIPS is suitable for wide applications for semi-crystalline polymer. On the other hand, the process is flexible, good mechanical properties, thermal stability, chemical resistance and low cost. TIPS method is operate to formed pore in the membrane layer. One efficient way to control pore size in the layer by cooling both side of the uniform solution. Using TIPS the polymer must be mix with diluents. After that, the membrane will produced and started to be characterized and tested its performance.

### 3 METHODOLOGY

#### 3.1 Research Design

Figure 3.1 shows the flowchart of the workflow in this research.

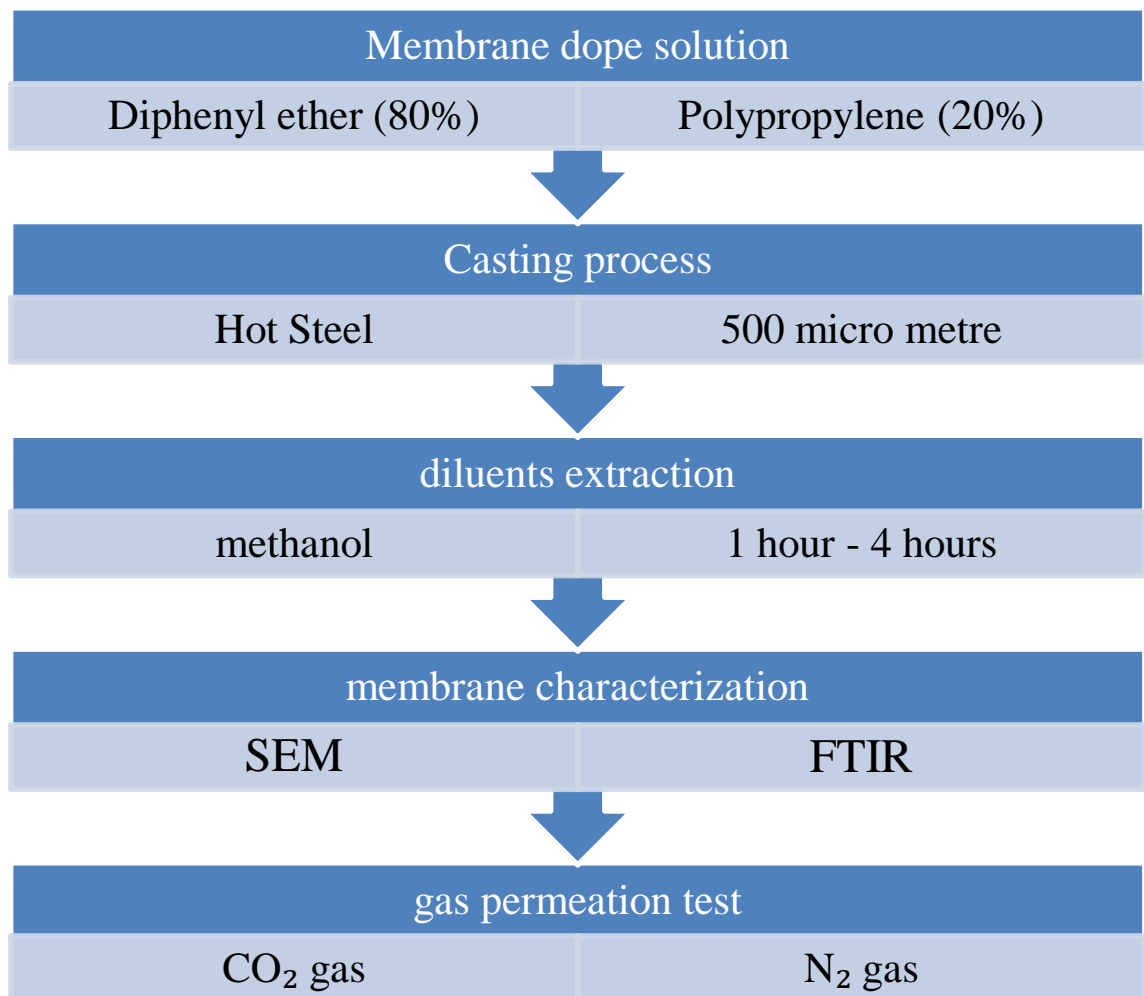


Figure 3-1: the flowchart of the workflow

## 3.2 Material Selection

### 3.2.1 Isotactic Polypropylene (iPP)

Isotactic Polypropylene (iPP) from Sigma Aldrich was used in this experiment. Figure 3.2 below shows the chemical structure of iPP.

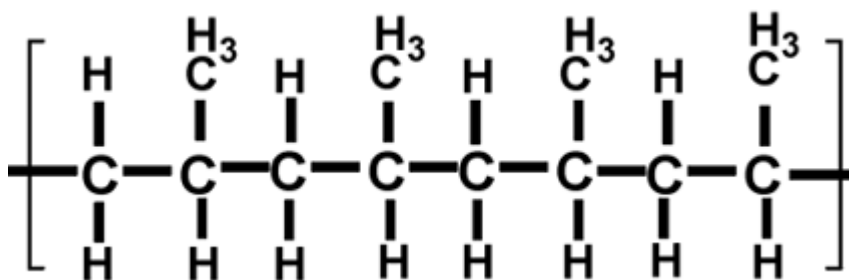


Figure 3-2: the chemical structure of iPP

Table 3-1: basic Properties of (iPP).

Properties	Values
Melt index	12g/10min(230°C/2.16kg)
Mol wt(g/mol)	Average Mw= 250 000
Hardness	100 (Rockwell R, ASTM D 785-A)
Transition Temperature (°C)	160-165
Density (g/mL)	0.9
Melting Point (°C)	160-166